825 N.E. Multnomah St.
Portland, OR 97232

PACIFICORP
PACIFIC POWER UTAH POWER

March 8, 2006

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

Re: Case No. PAC-E- 05-10 Replacement Pages

PacifiCorp hereby submits replacement pages for Case No. PAC-E- 05-10 to reflect suggested modifications per Order No. 29976 and discussions with Commission Staff.

Original Sheet No.115.1	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 115-1	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 115-3	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 115-4	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 115-5	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 115-6	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 115-7	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 115-9	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 115-10	Schedule 115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers
Original Sheet No. 117.1	Schedule 117	Residential Refrigerator Recycling Program

Original Sheet No. 117.2	Schedule 117	Residential Refrigerator Recycling Program
Fourth Revision of Sheet No. 120.1	Schedule 120	Commercial Energy Services Optional to Qualifying Customers
Fourth Revision of Sheet No. 120.2	Schedule 120	Commercial Energy Services Optional to Qualifying Customers
Fourth Revision of Sheet No. 122.1	Schedule 122	Commercial Energy Services Optional to Qualifying Customers
Fourth Revision of Sheet No. 122.1	Schedule 122	Commercial Energy services Optional to Qualifying Customers
Original Sheet No. 155.1	Schedule 155	Optional for Qualifying Customers
Original Sheet No. 155.2	Schedule 155	Optional for Qualifying Customers
Original Sheet No. 155.3	Schedule 155	Optional for Qualifying Customers
Original Sheet No. 155.4	Schedule 155	Optional for Qualifying Customers
Original Sheet No. 155.5	Schedule 155	Optional for Qualifying Customers
Original Sheet No. 155.6	Schedule 155	Optional for Qualifying Customers
Original Sheet No. 155.7	Schedule 155	Optional for Qualifying Customers
Original Sheet No. 191	Schedule 191	Customer Efficiency Services Adjustment

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 800
Portland, Oregon, 97232

By fax: (503) 813-6060

Informal questions should be directed to Jeff Bumgarner. at (503) 813-5161

Sincerely,

D. Douglas Larson
Vice President, Regulation

Enclosures

IDAHO PUBLIC UTILITIES COMMISSION
Approved March 17, 2006
Effective Jan. 12, 2006
Per O.N. 29976
Jean D. Jewell Secretary

utah power & LIGHT COMPANY

I.P.U.C. No. 28 Original Sheet No. 115.1

UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULE NO. 115

STATE OF IDAHO

Commercial and Industrial Energy Efficiency Incentives
Optional for Qualifying Customers

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings and Industrial Facilities through the installation of Energy Efficiency Measures. Service under this Schedule is subject to funds availability.

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 8, 9, 12, 17, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is applicable to new and existing Commercial Buildings and Industrial Facilities, dairy barns served under the Company's residential rate schedules and traffic signals.

DEFINITIONS:

Commercial Building: A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement/Application is executed or approved by the Company which does not meet the definition of an Industrial Facility.

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Energy Efficiency Incentive: Payments of money made by Company to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an executed Energy Efficiency Incentive Agreement or approved Application.

Energy Efficiency Incentive Agreement/Application: An agreement between Owner or Customer and Company or a Company provided application submitted by the Owner or Customer and approved by the Company providing for Company to furnish Energy Efficiency Incentives with respect to Energy Efficiency Measures pursuant to this Tariff Schedule.

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

DEFINITIONS: (Continued)

Energy Efficiency Measure (EEM): A permanently installed measure which can improve the efficiency of the Customer's electric energy use.

Energy Efficiency Measure (EEM) Cost:
New Construction: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of both new construction and retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner's or Customer's facility. If the owner or customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

Energy Efficiency Project: One or more EEM(s) with similar one year payback limitations (below) covered by one Energy Efficiency Incentive Agreement or approved application.

Industrial Facility: Buildings and process equipment associated with manufacturing.

Mixed Use: Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or where the Company adjusts the baseline energy consumption and costs.

New construction: A newly constructed facility or newly constructed square footage added to an existing facility.

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ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

DEFINITIONS: (Continued)

Owner: The person who has both legal and beneficial title to the real property, and is the mortgager under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust.

Retrofit: Changes, modifications or additions to systems or equipment in existing facility square footage.

INCENTIVE FOR ENERGY EFFICIENCY MEASURES: The Company will provide Energy Efficiency Incentives per the Provisions of Service to participating Owners or Customers who have installed EEMs listed in the tables in this schedule or are eligible for an Energy Efficiency Incentive per the formula listed below.

Energy Efficiency Projects consisting of Retrofit lighting EEMs (listed & not listed) and/ or other Retrofit EEMs are eligible for Energy Efficiency Incentives provided the simple payback (based on electricity cost savings) before incentives is one year or more. EEMs with simple paybacks before incentives of less than one year are eligible for Energy Efficiency Incentives provided the Energy Efficiency Project has a simple payback before incentives of one year or more. Energy Efficiency Incentives will not be available to reduce the simple payback of an Energy Efficiency Project below one year. If required, individual EEM Energy Efficiency Incentives will be adjusted downward pro-rata so the Energy Efficiency Project has a simple payback after incentives of one year or more. Retrofit motor and Mechanical EEMs (listed on Tables 2 and 3 & not listed) and New Construction EEMs are not subject to the payback limitations listed above.

EEMs not listed in the incentive tables may be eligible for Energy Efficiency Incentives. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive. The Company will complete an analysis of the EEM Cost and electric energy savings and determine at its sole option whether to offer an Energy Efficiency Incentive and the Energy Efficiency Incentive amount. Energy Efficiency Incentives for such EEMs will be the **lesser of** (a) the product of multiplying the Company's estimate of annual energy savings by $0.08/kWh; or (b) 35% of the EEM Cost as determined by the Company.

Company may adjust baseline electric energy consumption and costs to reflect any of the following: energy codes, standard practice, changes in capacity, changes in production or facility use and equipment at the end of its useful life. Such adjustments may be made for lighting energy efficiency measures installed in new construction projects where energy code does not apply.

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utah power & LIGHT COMPANY

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

INCENTIVE FOR ENERGY EFFICIENCY MEASURES: (Continued)

For existing fixtures, the baseline for all fluorescent lighting Energy Efficiency Measures not listed in incentive Table 1 shall be the lesser of existing equipment or the energy efficient magnetic ballast and energy saving lamp combination as listed in the lighting table available on the Idaho energy efficiency program section of the Company web site.

Except for motors and mechanical energy efficiency measures listed in Tables 2 and 3, Lighting Energy Efficiency Measures listed in Table 1 in New Construction projects and incentives for EEMs not listed (p.3), EEM Energy Efficiency Incentives shall not exceed 50% of the EEM Cost.

All EEM Costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement or approving Energy Efficiency Incentive Application. All final EEM Costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of the Energy Efficiency Incentive Agreement or approved Application. Company review and approval of EEM Costs may require additional documentation from the Customer or Owner.

The Owner or Customer may receive only one Energy Efficiency Incentive from the Company per EEM.

PROVISIONS OF SERVICE:

(1) Company may elect to offer EEM incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement(s) or Applications prior to EEM purchase. The differences will depend on EEM or project type and will be consistent for all EEMs or projects of similar type. Incentive requirements by EEM or project type and other terms and conditions will be available on the Idaho energy efficiency program section of the Company's web site. Changes in incentive requirements and/or terms and conditions may be changed by the Company with at least 60 days notice on the Idaho energy efficiency program section of the Company's web site. Customer/Owner has the option to receive a signed Energy Efficiency Incentive Agreement or request approval of an Application direct from the Company prior to purchase of eligible EEMs.

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utah power & LIGHT COMPANY

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

PROVISIONS OF SERVICE: (Continued)

(2) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by EEM and may include pre and post installation inspections, phone surveys, and confirmation of customer and equipment eligibility.

(3) Company may verify or evaluate the energy savings of installed EEMs. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utility Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

IDAHO PUBLIC UTILITIES COMMISSION
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Per O.N. 29976
Jean D. Jewell Secretary

utah power & LIGHT COMPANY

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

	Table 1 - Lighting Energy Efficiency Measures		Customer Incentive
Category	**Replace**	**With**	
Fluorescent Fixture Upgrade to Standard T8 Fixtures [Standard T8 lamps and electronic ballasts with ballast factor (BF) ≤0.88]	4'-1 or 2 T12 lamp(s) + 1 magnetic ballast (MB)	4'- 1 or 2 T8 lamps+1 electronic ballast (EB)	$5
	4'-3 or 4 T12 lamp(s) + MB(s)	4' - 3 or 4 T8 lamps+EB	$10
	8'-1,2,3 or 4 T12 lamps + MB(s)	8' - 1,2,3 or 4 T8 lamps +EB, see note 6	$10
	8'-1,2,3 or 4 T12 HO/VHO lamps + MB(s)	8' - 1,2,3, or 4 T8 HO/VHO lamps +EB(s), see note 6	$15
Fluorescent Fixture Upgrade to 4' Premium T8 Fixtures [Lamps with initial lumens ≥3100 or wattage ≤30 W; electronic ballasts with BF ≤0.8]	4' - 1 or 2 T12 lamp(s) + MB or Standard T8 lamp(s) + EB	4' - 1 or 2 Premium T8 lamp(s) + EB	$10
	4' - 3 or 4 T12 lamps + MB(s) or Standard T8 lamps + EB	4' - 3 or 4 Premium T8 lamps + EB	$15
	8' - 1 or 2 T12 lamp(s) + MB(s)	4' – 2, 3 or 4 Premium T8 lamps + EB	$20
Fluorescent Delamping and Standard T8 Fixture Upgrade [Standard T8 lamps and electronic ballasts (EB) with BF ≤0.88 - Fixture removal is not eligible]	4'-2 T12 lamps + MB	4' - 1 Standard T8 lamp +EB	$10
	4'-3 T12 lamps + MB(s)	4' - 2 or 1 Standard T8 lamp +EB	$15
	4'-4 T12 lamps + MB(s)	4' - 3 Standard T8 lamps +EB	$15
	4'-4 T12 lamps + MB(s)	4' - 2 or 1 Standard T8 lamp +EB	$25
Fluorescent Delamping and Premium T8 Fixture Upgrade [Lamps with initial lumens ≥3100 or wattage ≤30 W; electronic ballasts with BF ≤0.8. Fixture removal is not eligible]	4'-2 T12 lamps + MB	4' - 1-Premium T8 lamp +EB	$15
	4'-3 T12 lamps + MB(s)	4' - 2 or 1-Premium T8 lamp +EB	$20
	4'-4 T12 lamps + MB(s)	4' - 3-Premium T8 lamps +EB	$20
	4'-4 T12 lamps + MB(s)	4' - 2 or 1-Premium T8 lamp +EB	$30
Compact Fluorescent Lighting (CFL)	Incandescent	<10W (nominal) CFL hardwire fixture	$10
	Incandescent	≥10W, < 20W (nominal) CFL hardwire fixture	$15
	Incandescent	≥20W (nominal) CFL hardwire fixture	$20
	Incandescent	>40W two-piece screw-in CFL	$5
	Incandescent	Single-piece screw in CFL (all wattages)	$4
T5 Fluorescent Fixture Upgrade	≥250 W MH, MV or HPS	3 T5HO lamps (nominal 4') + EB (High Bay)	$70
	≥ 400 W MH, MV, or HPS	4 or 6 T5HO lamps (nominal 4') + EB (High Bay)	$75
	4'1,2, or 3 T12 lamps + MB(s)	1, 2, or 3 T5 lamps (nominal 4') EB (interior fixtures)	$20
	4' 4 T8 or T12 lamps + MB(s)	2 T5 HO lamps (nominal 4') EB (interior fixtures)	$20

(Continued)

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utah power & LIGHT COMPANY

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

	Table 1 - Lighting Energy Efficiency Measures continued		Customer Incentive
Category	**Replace**	**With**	
High Intensity Discharges (HID) Upgrades Based on lamp wattages	≥40W and ≤120W incandescent or tungsten	≥35W and ≤100W Ceramic Metal Halide	$25
	≥400W MH, MV or HPS	≥250W and ≤320W Ceramic Metal Halide	$100
	≥750W MH, MV, or HPS	≤400 W Ceramic Metal Halide	$120
	≥150W and ≤ 250W MH, MV, or HPS, or ≥150W incandescent	≥125W and ≤175W Pulse Start MH	$60
	>250W and ≤ 400W MH, MV, or HPS	≥175W and ≤320W Pulse Start MH	$80
	> 400W MH, MV, or HPS	≥320W and ≤400W Pulse Start MH	$100
	≥1000W MH, MV or HPS	≥400W and ≤750W Pulse Start Metal Halide	$120
	≥ 250 W & ≤ 400 W MH, MV, or HPS	4'- 4 lamp T8 + EB (High Bay), see note 6	$50
	≥ 400 W MH, MV, or HPS	4'- 6 lamp T8 + EB(s) (High Bay), see note 6	$50
	≥750 W MH, MV or HPS	4'- 8 lamp T8 + EB(s) (High Bay), see note 6	$100
Exit Signs	Incandescent or fluorescent exit signs	Light Emitting Diode (LED) or Electro luminescent (EL) Exit Sign – 1 or 2 faced	$15
Lighting Controls	Wall switch or no control	Wall or Ceiling Mounted Occupancy Sensor (per sensor)	$30
	No control	Integral occupancy sensor	$25
	No control	Photocell (per sensor)	$20
	No control	Time clock (per control)	$20
Traffic light upgrades	Incandescent	LED Green Ball	$40
	Incandescent	LED Yellow and Green Ball	$80
	Incandescent	LED Green Arrow (12" or 8")	$30
	Incandescent	LED Don't Walk	$50
	Incandescent	LED Walk	$20

Notes for Table 1:

1 Incentives are capped at 50 percent of EEM Costs except for Lighting EEMs listed above installed in New Construction.
2 2' U-tube lamps may be substituted for 4' linear fluorescent lamps in the above table
3 For retrofits of existing equipment, lighting incentives will be paid on a one-for-one equipment replacement basis. If fixture counts are changing, the project may be considered under the approach for measures not listed (see page 3).
4 The total connected interior lighting power for New Construction projects required to comply with the energy code must be 10 percent lower than the interior lighting power allowance calculated under the current version of the Idaho energy code. The date of the building permit application shall establish the current version of the Code. For New Construction projects not required to comply with the energy code, the total connected lighting power must be 10% lower than common practice as determined by the Company.
5 Incentives for the following equipment types are not available for New Construction projects
   * Standard T8 fixtures
   * Fixture de-lamping
   * LED Exit signs
   * One or two piece screw-in CFL fixtures
   * Lighting controls required under the current version of the Idaho energy code. The date of the building permit application shall establish the current version of the Code.
6 Eight-foot T8s, T8 HO/VHO and High Bay T-8 electronic ballasts are required to have a BF≤ 1.2 to be eligible for incentives. Maximum of two electronic ballasts per fixture.
7 Lighting equipment listed only in the "Replace" column of Table 1 is not eligible for incentives.

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I.P.U.C. No. 28 Original Sheet No. 115.8

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 2 – NEMA Premium Efficiency Motors

Horsepower	Customer Incentive ($/motor)	Nominal Full Load Efficiencies (%)					
		1200 RPMs		1800 RPMs		3600 RPMs	
		Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)	Open Drip-Proof (ODP)	Totally Enclosed Fan-Cooled (TEFC)
1	$45	82.5	82.5	85.5	85.5	77.0	77.0
1.5	$45	86.5	87.5	86.5	86.5	84.0	84.0
2	$54	87.5	88.5	86.5	86.5	85.5	85.5
3	$54	88.5	89.5	89.5	89.5	85.5	86.5
5	$54	89.5	89.5	89.5	89.5	86.5	88.5
7.5	$81	90.2	91.0	91.0	91.7	88.5	89.5
10	$90	91.7	91.0	91.7	91.7	89.5	90.2
15	$104	91.7	91.7	93.0	92.4	90.2	91.0
20	$113	92.4	91.7	93.0	93.0	91.0	91.0
25	$117	93.0	93.0	93.6	93.6	91.7	91.7
30	$135	93.6	93.0	94.1	93.6	91.7	91.7
40	$162	94.1	94.1	94.1	94.1	92.4	92.4
50	$198	94.1	94.1	94.5	94.5	93.0	93.0
60	$234	94.5	94.5	95.0	95.0	93.6	93.6
75	$270	94.5	94.5	95.0	95.4	93.6	93.6
100	$360	95.0	95.0	95.4	95.4	93.6	94.1
125	$540	95.0	95.0	95.4	95.4	94.1	95.0
150	$630	95.4	95.8	95.8	95.8	94.1	95.0
200	$630	95.4	95.8	95.8	96.2	95.0	95.4

Notes for Table 2:

1) Motors larger than 200 horsepower are not a listed measure and may be eligible under the approach for measures not listed (see page 3).
2) The NEMA Premium efficiency ratings listed are nominal full-load efficiency ratings. Motors that meet or exceed these efficiency requirements may qualify for an incentive.

(Continued)

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utah power & LIGHT COMPANY

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 3 – Mechanical Energy Efficiency Measures

Equipment Type	Size Category	*Sub-Category*	Minimum Efficiency Requirement	ARI Standard	Customer Incentive ($/ton)
Unitary Commercial Air Conditioners, Air Cooled (Cooling Mode)	<65,000 Btu/hr	Split System and Single Package	15.0 SEER 12.5 EER	210/240	$50
	≥65,000 Btu/hr and < 135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV		$50
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	$50
	≥ 240,000 Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV		$50
Unitary Commercial Air Conditioners, Water and Evaporatively Cooled	< 135,000 Btu/hr	Split System and Single Package	14.0 EER	210/240	$50
	≥ 135,000 Btu/hr		14.0 EER	340/360	$50
Package Terminal Air Conditioners (PTAC) (Heating & Cooling Mode)	≤ 8,000 Btu/hr	Single Package	11.8 EER 3.3 COP Heating	310/380	$50
	> 8,000 and < 10,500 Btu/hr	Single Package	11.4 EER 3.2 COP Heating		$50
	≥ 10,500 and ≤ 13,500 Btu/hr	Single Package	10.7 EER 3.1 COP Heating		$50
	> 13,500 Btu/hr	Single Package	10.0 EER 3.0 COP Heating		$50
Heat Pumps, Air Cooled (Cooling Mode)	< 65,000 Btu/hr	Split System and Single Package	13.0 SEER	210/240	$50
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split System and Single Package	11.0 EER 11.4 IPLV		$50
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split System and Single Package	10.8 EER 11.2 IPLV	340/360	$50
	≥ 240,000 Btu/hr	Split System and Single Package	10.0 EER 10.4 IPLV		$50
Heat Pumps, Air Cooled (Heating Mode)	< 65,000 Btu/hr	Split System	8.0 HSPF		See note 3 below
		Single Package	7.5 HSPF		See note 3 below
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	47°F. db /43°F. wb Outdoor Air	3.4 COP	340/360	See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.4 COP		See note 3 below
	≥ 135,000 Btu/hr	47°F. db /43°F. wb Outdoor Air	3.3 COP		See note 3 below
		17°F. db /15°F. wb Outdoor Air	2.2 COP	340/360	See note 3 below
Heat Pumps, Water Source (Cooling Mode)	< 135,000 Btu/hr	85°F. Entering water	14.0 EER	320	$50
Heat Pumps, Water Source (Heating Mode)	< 135,000 Btu/hr	70°F. Entering water	4.6 COP	320	See note 3 below

(Continued)

utah power & LIGHT COMPANY

ELECTRICAL SERVICE SCHEDULE NO. 115 (Continued)

Table 3 – Mechanical Energy Efficiency Measures - Continued

Equipment Type	Size Category	*Sub-Category*	Minimum Efficiency Requirement	Customer Incentive
Evaporative Cooling	All	Direct or Indirect	Industry Standard Rating (ISR) CFM	$0.02/ISR CFM
Programmable Thermostats		Programmable thermostat for air conditioner	EnergyStar® labeled unit	$50/thermostat
		Optimizer programmable thermostat for heat pumps or all electric	EnergyStar® labeled unit	$70/thermostat
Variable frequency drives (VFD) HVAC fans and pumps	≤ 100 hp HVAC fans or pumps	HVAC fans and pumps	See notes 4 and 5 below	$80/hp
Beverage or refrigerated display machine occupancy sensor		Beverage vending or refrigerated display machine occupancy sensor		$75/sensor

Notes for Table 3:

1) For retrofits of existing equipment, incentives are for one-for-one same size equipment replacements. Exception: PTACs can replace electric resistive heating, which must be removed.
2) Equipment that meets or exceeds all efficiency requirements listed for the size category in the above table may qualify for an incentive.
3) Incentives for heat pumps are $50 per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
4) Throttling or bypass devices, such as inlet vanes, bypass dampers, three-way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan and pump VFD incentives.
5) For New Construction, incentives are not available for HVAC fan and pump VFDs required by current version of the Idaho energy code
6) **SEER** = Seasonal Energy Efficiency Ratio **EER** = Energy Efficiency Ratio **COP** = Coefficient of Performance
HSPF = Heating Seasonal Performance Factor **IPLV** = Integrated Part Load Value

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I,P.U.C. No. 28 Original Sheet No. 117.1

UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULE NO. 117

STATE OF IDAHO

Residential Refrigerator Recycling Program

PURPOSE: Service under this tariff is intended to decrease residential refrigeration loads through the removal and recycling of inefficient models.

APPLICABLE: To existing residential customers in all territory served by the Company in the State of Idaho billed on Schedule 1. Landlords who own appliances in rental properties served by the company in the State of Idaho where the tenant is billed under Schedule 1 also qualify for this program. This tariff will expire August 1, 2007.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by contacting a specified toll-free telephone number or website.

DESCRIPTION: Customers receive a $40 incentive to discontinue use of their working second refrigerators and/or freezers or to replace their working primary refrigerators and freezers with new more energy efficient models. To qualify for the incentive customers must give up their appliances for recycling. Appliances will be collected and recycled to ensure they are not resold on the secondary market. Company will offer a packet with written energy efficiency information and instant savings measures.

QUALIFYING EQUIPMENT: Working refrigerators and freezers that are a minimum of 10 cubic feet in size, utilizing inside measurements.

PROVISIONS OF SERVICE: Incentives will be available on a maximum of two appliances per qualifying household. Incentive checks will be mailed within 30 days of the appliance collection date.

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ELECTRIC SERVICE SCHEDULE NO. 117 – (Continued)

PROVISIONS OF SERVICE: (Continued)

Incentives are also available to landlords that own the appliances used in rental properties in Utah Power's Idaho service territory where their tenant is billed on a residential schedule. Landlords may receive incentives on a maximum of two appliances per unit.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 28

Fourth Revised Sheet No. 120.1
Canceling Third Revised Sheet No. 120.1

UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULE NO. 120

STATE OF IDAHO

NO NEW SERVICE

Commercial Energy Services
Optional to Qualifying Customers

PURPOSE: Service under this schedule is intended to reduce the energy requirements of new Commercial Buildings and existing Commercial Buildings undergoing Major Renovation by promoting the installation of Energy Conservation Measures.

APPLICABLE: Conservation Payments are not available to Owners after January 12, 2006. The restriction on new service does not affect payment of Energy Service Charges currently required and obligations pursuant to an executed Energy Services Contract remain in effect until the Conservation Payment with interest is re-paid in full.

This program is applicable to service to new Commercial Buildings larger than 12,000 square feet and existing commercial buildings undergoing Major Renovation under General Service Electric Service Schedules in the State of Idaho. Warehouses and other New Commercial Buildings and existing commercial buildings undergoing Major Renovation determined by Company to be suitable for a prescriptive approach are excluded from this program and are included under Schedule 122.

Charges under this schedule will be in addition to the electric service charge under the Customer's applicable electric service schedule. **THE OBLIGATIONS UNDER THIS SCHEDULE WILL APPLY TO ALL CUSTOMERS USING ELECTRICITY AT THE REAL PROPERTY SPECIFIED BY AN ENERGY SERVICES CONTRACT.**

DESCRIPTION: Service under this program is available to improve the energy efficiency of New Commercial Buildings larger than 12,000 square feet and existing Commercial Buildings undergoing Major Renovation to be connected to Company's system on or after the effective date of this schedule.

(Continued)

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Jean D. Jewell Secretary

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ELECTRIC SERVICE SCHEDULE NO. 120 – (Continued)

DESCRIPTION: (Continued)
The Company will provide the Conservation Payments for incremental construction which result in the installation of Energy Conservation Measures. Upon connection of electric service to commercial buildings having such measures installed under this program, Company will bill the Customer an Energy Service Charge as specified by this Schedule

DEFINITIONS:

Annual kWh Savings: The annual kWh savings resulting from installation of the Energy Conservation Measures, as estimated by Company using engineering analysis.

Baseline Level: Electric energy use estimated to occur from compliance with current commercial building code requirements for New Commercial Buildings or from implementation of the Owner's building plans initially presented to Company, whichever is less.

Conservation Payments: Any payments of money made by Company to Owner for installation of Energy Conservation Measures pursuant to an Energy Services Contract. If the Company has assisted in implementing the Energy Conservation Measures, Conservation Payments also shall include Company's direct costs of such implementation, including the cost of materials, installation, and ongoing support as specified in the Energy Services Contract. Conservation Payments shall be either:

(a) Level 1 Conservation Payments -- Conservation Payments which do not exceed the Measure Funding Limit.

(b) Level 2 Conservation Payments -- Conservation Payments which exceed the Measure Funding Limit. The Level 2 Conservation Payments may not exceed, for any Energy Services Contract, the amount of the Level 1 Conservation Payments nor shall the maximum Level 2 Conservation Payments for any individual Conservation Measure be more than three times the applicable Measure Funding Limit.

Customer: Any party who has applied for, been accepted and receives service at the real property identified in the Energy Services Contract.

Energy Conservation Measures: Permanently installed measures specified in an Energy Services Contract, which can reduce the Customer's electric energy use.

Energy Services Contract: A contract between Owner and Company providing for Company to furnish or provide Conservation Payments with respect to Energy Conservation Measures pursuant to this tariff Schedule.

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 122

STATE OF IDAHO

NO NEW SERVICE

Commercial Energy Services
Optional to Qualifying Customers

PURPOSE: Service under this schedule is intended to reduce the energy requirements of certain commercial buildings by promoting the installation of Energy Conservation Measures through a prescriptive approach.

APPLICABLE: Conservation Payments are not available to Owners after January 12, 2006. The restriction on new service does not affect payment of Energy Service Charges currently required and obligations pursuant to an executed Energy Services Contract remain in effect until the Conservation Payment with interest is re-paid in full.

This program is applicable to service under the General Service Electric Service Schedules in the State of Idaho to New Commercial Buildings and existing commercial buildings undergoing Major Renovation with 12,000 square feet or less, new warehouses, and other New Commercial Buildings and existing commercial buildings undergoing Major Renovation determined by Company to be suitable for a prescriptive approach.

Charges under this schedule will be in addition to the electric service charge under the Customer's applicable electric service schedule. **THE OBLIGATIONS UNDER THIS SCHEDULE WILL APPLY TO ALL CUSTOMERS USING ELECTRICITY AT THE REAL PROPERTY SPECIFIED BY AN ENERGY SERVICES CONTRACT.**

DESCRIPTION: Service under this program is available to improve the energy efficiency of New Commercial Buildings with 12,000 square feet or less, new warehouses, and other New Commercial Buildings and existing commercial buildings undergoing Major Renovation determined by Company to be suitable for a prescriptive approach. This program will utilize a prescriptive approach. Company will provide to Owner a menu of recommended Energy Conservation Measures. From this menu, Owner will

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 122 – (Continued)

DESCRIPTION: (Continued)
select the specific Energy Conservation Measures which are to be installed in Owner's Commercial Building and for which the Company will provide Conservation Payments. Upon connection of electric service to commercial buildings having such measures installed under this program, Company will bill the Customer an Energy Service Charge as specified by this Schedule.

DEFINITIONS:

Annual kWh Savings: The annual kWh savings resulting from installation of the Energy Conservation Measures, as estimated by Company using engineering analysis.

Conservation Payments: Any payments of money made by Company to Owner for installation of Energy Conservation Measures pursuant to an Energy Services Contract. Conservation Payments shall be either:

(a) Level 1 Conservation Payments -- Conservation Payments which do not exceed the Measure Funding Limit.

(b) Level 2 Conservation Payments -- Conservation Payments which exceed the Measure Funding Limit. The Level 2 Conservation Payments may not exceed, for any Energy Services Contract, the amount of the Level 1 Conservation Payments nor shall the maximum Level 2 Conservation Payments for any individual Conservation Measure be more than three times the applicable Measure Funding Limit.

Customer: Any party who has applied for, been accepted and receives service at the real property identified in the Energy Services Contract.

Energy Conservation Measures: Permanently installed measures specified in an Energy Services Contract, which can reduce the Customer's electric energy use.

Energy Services Contract: A contract between Owner and Company providing for Company to furnish or provide Conservation Payments with respect to Energy Conservation Measures pursuant to this tariff Schedule.

Major Renovation: Replacement of the major components of the building's envelope which must include replacement measures for over 50 percent of all external window or uninsulatable wall area.

Melded Interest Rate: An interest rate which is the sum of the interest rates specified in (a) and (b) below—

(Continued)

IDAHO PUBLIC UTILITIES COMMISSION
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AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155

STATE OF IDAHO

Optional for Qualifying Customers

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in agricultural irrigation systems and irrigation district pumping systems by promoting electric energy-efficient irrigation practices and the installation of Energy Efficiency Measures. Service under this Schedule is subject to funds availability.

APPLICABLE: To service under the Company's Irrigation and Soil Drainage Pumping Power Service Schedule 10, and to any customer who qualifies as a "Farm Load" under the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 and receives electric service on a retail schedule in all territory served by the Company in the State of Idaho.

DEFINITIONS:

Annual kWh Savings: The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures or improved equipment operation, as estimated by the Program Administrator or Company.

Average Monthly On Peak kW Savings: The Average Monthly On Peak kilowatt (kW) savings resulting from the installation of Energy Efficiency Measures or improved equipment operation as estimated by Program Administrator or Company using engineering analysis as described below:

Average Monthly On Peak kW Savings = (baseline average monthly On Peak kW - proposed average monthly On Peak kW), where;

⇒ Average Monthly On Peak kW = sum of the 12 Monthly Maximum On Peak kW/12, where;

(Continued)

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AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)

DEFINITIONS: (Continued)

⇒ Monthly Maximum On Peak kW = highest of all 15 minute average kW (as determined below) for On Peak hours. On Peak hours are those hours specified in the electric service schedule under which the customer receives electric service.

⇒ 15 minute average kW = sum of kWh used over 0.25 hrs/0.25 hrs

Baseline Adjustments: Program Administrator or Company may adjust baseline electric energy consumption and costs during engineering analysis to reflect any of the following: standard practice, changes in capacity, changes in production or system use and equipment at the end of its useful life.

Customer: Any party who has applied for, been accepted and receives service at the real property, is the owner of the real property, or is the electricity user at the real property.

Energy Efficiency Incentive: Payment of money made by Program Administrator or Company to Customer for installation of Energy Efficiency Measures pursuant to an executed Energy Efficiency Incentive Agreement or approved Application.

Energy Efficiency Incentive Agreement: An agreement between Customer and Program Administrator or Company providing for Program Administrator or Company to furnish Energy Efficiency Incentive with respect to Energy Efficiency Measures pursuant to this tariff Schedule.

Energy Efficiency Incentive Application: An application provided by the Program Administrator or Company, completed by the Customer and approved by the Program Administrator or Company requesting the Program Administrator or Company furnish Energy Efficiency Incentives with respect to Energy Efficiency Measures pursuant to this Schedule.

Energy Efficiency Measure (EEM): Permanently installed measure specified in an Energy Efficiency Incentive Agreement or Application which can improve the efficiency of the Customer's electric energy use.

(Continued)

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AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)

DEFINITIONS: (Continued)

Energy Efficiency Project: One or more EEM(s) covered by one Energy Efficiency Incentive Agreement or Application .

Energy Efficiency Measure (EEM) Cost:
New Construction: EEM Cost is the total installed cost of the energy efficient equipment or system minus the cost of the required/common practice equipment or system.

Major System Upgrades: EEM Cost is the total installed cost of the energy efficient equipment or system minus the cost of the required/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficient equipment or modification.

In the case of New Construction, Major System Upgrades and Retrofits, EEM Costs shall mean the Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives available under this Schedule or United States Department of Agriculture (USDA) Environmental Quality Incentives Program (EQIP) incentives, or other consideration that reduces the final actual EEM Cost incurred by the Customer) to purchase and install EEMs at the Customer's facility. If the Customer installs the EEM, then the cost of installation shall be equal to the Customer's reasonable and realistic actual labor costs for such installation.

New Construction: New irrigation piping, pumping, or system to provide irrigation for existing irrigated acreage or loads.

Major System Upgrades: Changes, modifications or additions to existing irrigation systems or equipment that involve substantial removal and replacement with new systems or equipment where such changes, modifications or additions are required to replace equipment at the end of its useful life, add capacity or change the utilization of the acreage or loads.

Program Administrator: Qualified person or entity hired by the Company to administer this Schedule.

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AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)

DEFINITIONS: (Continued)

Retrofit: Changes, modifications or additions to systems or equipment serving existing acreage or loads.

INCENTIVES FOR EEMS:

Nozzle exchange: Program Administrator or Company shall establish procedures and requirements for a nozzle exchange program allowing Customer to exchange existing nozzles, gasket and drains for appropriately sized new and like equipment. Nozzle exchange procedures, and requirements will be posted on the Company web site. Equipment installed on pivot or linear/lateral systems will not be eligible for Energy Efficiency Incentives under the Nozzle exchange portion of this Schedule, but will be eligible for amounts listed in Table 1 or, if not listed, based on the Energy Efficiency Incentives energy, demand and cost formula below.

Energy Efficiency Incentives: Program Administrator or Company shall establish procedures and requirements for providing Energy Efficiency Incentives to Customers which shall be posted on the Company web site. Energy Efficiency Incentives include amounts listed in Table 1 and amounts available according to the energy, demand and cost formula listed below. All proposed Energy Efficiency Projects are subject to Program Administrator or Company approval prior to offering an Energy Efficiency Incentive Agreement or Application. Program Administrator or Company will establish Energy Efficiency Project approval criteria and post the criteria on the Company web site.

For all EEMs not eligible under the Nozzle exchange or listed in Table 1, Energy Efficiency Incentives made available for installation of EEMs pursuant to an Energy Efficiency Incentive Agreement or Application shall be shall be the **lesser** of the sum of (a) and (b) **OR** (c):

(a) $0.12 /kWh for the Annual kWh savings as determined using Program Administrator or Company provided or approved engineering analysis;

(b) $50/kW for Average Monthly On Peak kW savings determined using Program Administrator or Company provided or approved engineering analysis.

(c) 50% of the EEM Cost as determined by the Program Administrator or Company.

(Continued)

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AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)

INCENTIVES FOR EEMS: (Continued)

Energy Efficiency Incentives may be adjusted such that Customer does not receive more than 100% of EEM Costs in total incentives including incentives available under this Schedule and EQIP incentives.

All proposed EEM Costs are subject to Program Administrator or Company review and approval prior to offering an Energy Efficiency Incentive Agreement or approving an Application. All final EEM Costs are subject to Program Administrator or Company review and approval prior to paying an Energy Efficiency Incentive per the terms of an Energy Efficiency Incentive Agreement or approved Application. Program Administrator or Company review and approval of EEM Costs may require additional documentation from the Customer.

The Customer may receive only one Energy Efficiency Incentive under this Schedule per EEM.

PROVISIONS OF SERVICE:

(1) **Energy Analysis**
Program Administrator or Company shall meet with Customer and any design team and may perform an initial site visit/plans review to determine what EEMs may be appropriate for an energy analysis. The energy analysis may include a visual pump check, water management consultation, pump testing, and/or irrigation/pump system analysis.

At the conclusion of the visual pump check and water management consultation, the Customer may be asked to sign an approval to proceed to the next step in the program and to commit to implement operational improvements identified in the water management consultation. If Customer signs the approval, Customer will receive an irrigation/pump system analysis, an incentive offer if potential upgrades are identified, and post-installation testing of installed system.

(Continued)

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AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)

PROVISIONS OF SERVICE: (Continued)

(2) **EEM Inspection**
Program Administrator or Company may inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Program Administrator or Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement or approved Application.

(3) **Measure Performance Verification/Evaluation**
Program Administrator and/or Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement or approved Application, nozzles or equipment received as part of the Nozzle Exchange, and/or improved equipment operation. This verification may include a telephone survey, site visit, review of system operating characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

(4) Energy Efficiency Incentives will not be made available to induce fuel switching by Customer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

(Continued)

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AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)

Table 1. Pivot Equipment Energy Efficiency Measures

Category	Replace	With	Customer incentive
Pivot Span Low Pressure Drains	Existing pivot low pressure drains	New low pressure drain replacement parts or entire drain assemblies	$4/each
Sprinkler Pressure Regulators	Existing sprinkler pressure regulators	New sprinkler pressure regulators with the same or lower outlet design pressure	$6/each
Sprinkler Package	Existing sprinkler package with design flow ≥ 8.5 gpm/acre	New sprinkler package with a design flow ≤ 7.5 gpm/acre	$900 per center pivot
Dual Sprinkler Packages	Existing sprinkler package with a design flow ≥ 7.5 gpm/acre.	Dual sprinkler head assemblies and a second sprinkler package with a design flow ≤ 5.5 gpm/acre	$500 per center pivot

Notes for Table 1:
1). All sprinklers on a center pivot must be replaced to qualify for incentives. 2). Minimum 80 heads maximum 170 heads per center pivot. 3). Drop tubes and new pressure regulators are considered part of the new sprinkler package and are not eligible for individual incentives. 4). Drains, pressure regulators and sprinkler packages installed on linear or lateral systems shall also be eligible for incentives.

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I.P.U.C. No. 28 Original Sheet No. 191

UTAH POWER & LIGHT COMPANY

ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Adjustment

PURPOSE: The Customer Efficiency Services Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	1.50 %
Schedule 6	1.50 %
Schedule 6A	1.50 %
Schedule 7	1.50 %
Schedule 7A	1.50 %
Schedule 8	1.50 %
Schedule 9	1.50 %
Schedule 10	1.50 %
Schedule 11	1.50 %
Schedule 12 – Street Lighting	1.50 %
Schedule 12 – Traffic Signal	1.50 %
Schedule 19	1.50 %
Schedule 23	1.50 %
Schedule 23A	1.50 %
Schedule 35	1.50 %
Schedule 35A	1.50 %
Schedule 36	1.50 %

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